



2012 Rural Electric Association Annual Report for License Fee Purposes

Mail To:
Wisconsin Department of Revenue
Manufacturing & Utility Bureau
2135 Rimrock Road MS 6-97
Madison WI 53713

ON OR BEFORE MARCH 15, 2012

Forms and related publications are available at: www.revenue.wi.gov

Phone: (608) 266-8162
Fax: (608) 264-6887
E-Mail: utility@revenue.wi.gov

Name of Company _____ FEIN # _____

Address _____ Check here for address change →

Address All Correspondence Concerning This Report to _____

(Name) _____ (Title) _____

(Address) _____ (E-mail) _____ (Telephone Number) _____ (Fax) _____

YEAR 2012

Section A Computation of the May 1, 2012 License Fee Assessment

	ELECTRIC	WHOLESALE ELECTRIC
1. Total 2011 Gross Operating Revenues *		
2. Less: Interdepartmental Sales		
Interdepartmental Rents		
Power Purchased for Resale (see instructions)		
Sales and Use Tax Deducted Under sec. 77.61(4), Wis. Stats		
Public Benefits Fees Included Under sec. 16.957(5)(a) & (f), Wis. Stats		
Grants Awarded Under sec. 16.958(2)(b), Wis. Stats		
3. Operating Revenues Less Deductions		
4. License Fee Rate .0319 Applied to Line 7, Col. A		
5. License Fee Rate .0159 Applied to Line 7, Col. B		
6. Sum of Line 4 and Line 5, Columns A & B.		
7. Apportionment Factor (Section B)		_____ %
8. 2012 Wisconsin License Fee (Line 6 x Line 7) (Do NOT send payment with report)		_____

Apportionment Factor

	Wisconsin	Total Company
Property		
1. Average Cost of Utility Plant Per Schedule 2		
2. Percent to Wisconsin	_____ %	
Payroll		
3. Total Compensation Paid in 2011		
4. Percent to Wisconsin	_____ %	
Sales		
5. Total Sales of Electricity in 2011		
6. Percent to Wisconsin	_____ %	
7. Apportionment Factor [(Lines 2 + 4 + 6) ÷ three]	_____ %	

SCHEDULE 1 – Electric Plant for Shared Taxes (UT-142) December 31, 2011

Account Number and Description	(A) Original Cost	(B) Depreciation Reserve	(C) Net Book Value (to UT-142)
Production Plant			
Acct. 311-316 All Other			
Acct. 321-325 All Other			
Acct. 331-336 All Other			
Acct. 341-346 All Other			
LESS: Out-of-State			
LESS: Waste Treatment Facilities			
Total Wisc. Prod. Plant (UT-142, Col. 1)**			
*AC 103, 106, 107 Under Const.			
Substation Property			
Acct. 352 Struct. & Improv.			
Acct. 353 Station Equip.			
Acct. 361 Struct. & Improv.			
Acct. 362 Station Equip.			
LESS: Out-of-State			
Total Wisc. Substation (UT-142, Col. 2)**			
*AC 103, 106, 107 Under Const.			
General Structure			
Acct. 390 Struct. & Improv.			
LESS: Out-of-State			
Total Wisc. General Struct. (UT-142, Col. 3)**			
*AC 103, 106, 107 Under Const.			
Other Adjustments — Leased, etc.			
Total Wisconsin Electric Plant for Shared Taxes (UT-142, Col. 4)			

***Balance Sheet Account 103, 106 & 107 Instructions:**

Only include amounts in Accounts 103 Electric Plant in Process of Reclass., 106 Completed Construction Not Classified and 107 Construction Work in Progress that will be included in the above accounts for Wisconsin production plant, substation property and general structures. Do not include amounts for any other accounts than those listed above or any amounts outside Wisconsin.

**Net book Value as entered in Column C will agree with the total entered on form UT-142.

SCHEDULE 2 – Utility Plant Apportionment Factor December 31, 2011

Balance Sheet Accounts	Wisconsin		Total Company	
	Cost Beg. Year	Cost End Year	Cost Beg. Year	Cost End Year
101 Electric Plant in Service				
102 Electric Plant Purchased or Sold				
103 Electric Plant in Process of Reclass.				
104 Electric Plant Leased to Others				
105 Electric Plant Held for Future Use				
106 Completed Const. No Class.-Elect.				
107 Const. Work in Progress-Elect.				
114 Electric Plant Acquisition Adjust.				
116 Other Electric Plant Adjust.				
118 Other Utility Plant				
120.1 Nuclear Fuel Refin., Enrich., Etc.				
120.2 N.F. Materials & Assemblies-Stock				
120.3 N.F. Assemblies in Reactor				
120.4 Spent Nuclear Fuel				
TOTAL UTILITY PLANT				

Averages to Sec. B, line 1

Wisconsin

Total Company

Instructions for Completing the License Fee Report for Rural Electric Cooperatives

All "electric cooperatives" as defined in sec. 76.48(1)(c), Wis. Stats. shall pay an annual license fee to be assessed May 1. This license fee is measured by the gross revenues of the preceding **calendar** year regardless of when the books are closed for financial reporting purposes.

This report must be filed on or before March 15. A thirty day extension may be obtained by going to www.revenue.wi.gov/rea.html and applying for an extension, provided an electronic request is submitted prior to the due date of the return.

For any electric cooperative that purchases more than 50% of the power it sells, the actual cost of power purchased for resale may be deducted at line 2, Section A if the revenue from that purchased power is included in the seller's gross revenues reported to the Department of Revenue (DOR).

IMPORTANT: Interdepartmental sales and rents, sales and use tax deducted under sec. 77.61(4), Wis. Stats. public benefits fees, and grants may only be excluded (line 2) if included on line 1.

Section B, Apportionment Factor, need only be made out by cooperatives that have utility plant, payroll or sales located in another state. All other cooperatives enter 100% on line 5 of Section A.

The statutory definitions of the apportionment factor have been reprinted below:

"Payroll factor" means a fraction the numerator of which is the total amount paid in this state during the tax period by the taxpayer for compensation and the denominator of which is the total compensation paid everywhere during the tax period, except that compensation solely related to the production of nonoperating revenues shall be excluded from the numerator and denominator of the payroll factor and except that compensation related to the production of both operating and nonoperating revenue shall be partially excluded from the numerator and denominator of the payroll factor so as to exclude as near as possible the portion of compensation related to the production of nonoperating revenue. Compensation is paid in this state if the individual's service is performed entirely within this state, or if the individual's service is performed both within and outside this state but the service performed outside this state is incidental to the individual's service within this state, or if some of the service is performed in this state and the base of operations or, if there is no base of operations, the place from which the service is directed or controlled is in this state or the base of operations or the place from which the service is directed or controlled is not in any part of the service is performed and the individual's residence is in this state.

"Property factor" means a fraction the numerator of which is the average book cost of utility plant located in this state for the tax period and the denominator of which is the average book cost of utility plant located everywhere for the tax period. The average book cost of utility plant shall be determined by averaging the beginning and year end balances at original cost, including construction work in progress, but the secretary of revenue may require the averaging of monthly book costs during the tax period if that is reasonably required to reflect properly the average value of the taxpayer's property.

"Sales factor" means a fraction the numerator of which is the electric cooperative's total sales of electricity in this state, not including sales to out-of-state purchasers that are delivered to transmission facilities in this state, for the tax period and the denominator of which is the electric cooperative's total sales of electricity for the tax period.

Schedule 1: Must reflect the net book value of utility plant as of December 31. It has the appropriate 142 column number for accounts that should be included on the 142 form. These accounts plus any amounts in Balance Sheet accounts 103, 106 and 107, which will be included in the appropriate qualifying accounts when placed in Wisconsin service, should be the only values entered on the 142 form. Schedule 2 need not be completed unless the REA has utility plant located outside of Wisconsin.

Forms UT-142 & 143 and instructions were sent with the November billing notice. Information requested on this form is necessary in estimating the amount of special utility tax payment to each municipality and county. This form must be submitted by July 1. If no addition or retirements are scheduled, please state "none" on Form 143 and return.

A copy of REA Form 7, "Financial and Statistical Report" for the year ended December 31, must be submitted when filing Annual Report RE-001.

PAYMENT

On or about April 10, the Wisconsin Department of Revenue will send a bill for the assessment. Payment in full of the assessment constitutes a **license** to carry on business for the 12-month period commencing on January 1.

Any questions, please
call (608) 266-8162
or
email utility@revenue.wi.gov.

Please attach a copy of REA Form 7.

CERTIFICATION

We, the undersigned president and treasurer (or two principal officers) of the _____ Electric Cooperative, do certify that this report and all schedules and supporting documents herewith submitted have been prepared under our direction, and that we have carefully examined them and declare that they correctly reflect the original cost of utility plant and the gross operating revenues received from the sale of electrical energy and rentals of electrical property as shown on the Rural Electric Association books and records and as reported to the United States Department of Agriculture for the year ended December 31, 2011.

Date _____ 20 _____ Date _____ 20 _____
(Name) (Title of Officer) (Name) (Title of Officer)

NOTICE: Avoid a late filing penalty by mailing this report before March 15. A thirty day extension may be granted only upon written request received before March 15.